

(Grant Number: EE00227)

State Title: Massachusetts Solar Stimulus Program

1. Market (choose one):

- | | |
|--|--|
| <input type="checkbox"/> Buildings
× Electric Power and Renewable Energy
<input type="checkbox"/> Energy Education | <input type="checkbox"/> Industry
<input type="checkbox"/> Policy, Planning, and Energy Security
<input type="checkbox"/> Transportation |
|--|--|

2. State: MA3. Program Year: 2009 Date Start: 4/1/2009 Date End: 3/31/2012

4. Topics Involved in the Overall Program Market (choose all that apply):

<input type="checkbox"/> Agriculture	× Federal, state, and local facilities	<input type="checkbox"/> Procurement of efficient products **
<input type="checkbox"/> Alternative fuels	<input type="checkbox"/> Federal Energy Management Program	<input type="checkbox"/> Public information
<input type="checkbox"/> Appliance efficiency and standards	<input type="checkbox"/> Financing energy programs	<input type="checkbox"/> Rating and labeling
<input type="checkbox"/> Bioenergy and biobased products	<input type="checkbox"/> Fuel cells	<input type="checkbox"/> Rebuild America
<input type="checkbox"/> Biomass power	<input type="checkbox"/> General energy efficiency for industry	<input type="checkbox"/> Residential buildings
<input type="checkbox"/> Building America	<input type="checkbox"/> Geothermal	<input type="checkbox"/> Right turn on red **
<input type="checkbox"/> Carpools, vanpools, and ridesharing **	<input type="checkbox"/> Green power programs	<input type="checkbox"/> Schools
<input type="checkbox"/> Clean Cities	<input type="checkbox"/> Heavy vehicles and trucks	× Solar power
<input type="checkbox"/> Climate change planning	<input type="checkbox"/> Home energy ratings	<input type="checkbox"/> State energy strategic plans
<input type="checkbox"/> Combined heat and power	<input type="checkbox"/> Hydrogen	<input type="checkbox"/> Telecommuting
<input type="checkbox"/> Commercial buildings	<input type="checkbox"/> Hydropower	<input type="checkbox"/> Thermal **
<input type="checkbox"/> Curriculum development	<input type="checkbox"/> Industrial processing	<input type="checkbox"/> Traffic signals
<input type="checkbox"/> Demand reduction	<input type="checkbox"/> Industries of the future	<input type="checkbox"/> Transmission and infrastructure reliability
<input type="checkbox"/> Distributed energy generation	<input type="checkbox"/> Lighting **	<input type="checkbox"/> Transportation alternatives
<input type="checkbox"/> Energy and environment	<input type="checkbox"/> Low-income weatherization	<input type="checkbox"/> Waste management and recycling
<input type="checkbox"/> Energy building codes	<input type="checkbox"/> Manufacturing	<input type="checkbox"/> Water systems
<input type="checkbox"/> Energy consumption and price statistics	<input type="checkbox"/> Motors and other industrial systems	<input type="checkbox"/> Wind energy
<input type="checkbox"/> Energy emergency planning	<input type="checkbox"/> Performance contracting	
<input type="checkbox"/> ENERGY STAR	<input type="checkbox"/> Policy and energy legislation	

5. Estimated Annual Energy Savings: 32,290 MBtus

6. Description (executive summary of goals and objectives)*

Massachusetts plans to invest in solar photovoltaic energy generation (PV) on public facilities throughout the state, leveraging funds made available under the American Reconstruction and Recovery Act (ARRA) to the greatest extent possible. Through an Energy Task Force of the Governor's Mobilization Effort conducted in preparation for ARRA, the Commonwealth identified over 13 MWs of roof and ground-mounted PV installation, of which at least 8 MW could be funded through SEP funds and an additional 5 MW through the Green Infrastructure set-aside for the State Revolving Fund for Clean and Drinking Water. (The exact number of projects and capacity that could be funded will depend on the bids received.) In addition, a Municipal Task Force identified a number of additional potentially suitable projects that could be funded through the Energy Efficiency and Conservation Block Grant.

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7. Program Year Milestones*

	Milestone	Planned (Number)
1	Contracts negotiated and signed; projects initiated	8
2	Projects completed	8
3		
4		

*Please use additional pages if more space is needed.

**Mandatory requirement

6. Description (executive summary of goals and objectives)* (cont.)

Key principles guiding this effort are:

- rapid deployment of large systems to maximize PV capacity while providing maximum transparency and accountability
- leveraging of federal funds to the fullest extent possible using, where appropriate, 3rd party providers to install and maintain large solar arrays
- obtaining extremely competitive pricing via volume procurements and purchasing and providing fixed long-term electric rates for a number of facilities
- reducing the long-term operating costs of state and municipal facilities
- fostering expansion of the Massachusetts PV industry and create local jobs

Most projects will provide power for on-site demand, however, some systems may supply power back to the grid and receive net-metering credits. For power purchase agreements, the acceptable cost of power is projected to be close to the current cost of power at each facility with annual escalation rates less than inflation, e.g. 2.5%. These agreements will provide a relatively fixed long-term electricity rate, compared to the potential price volatility and risk associated with grid power.

Only roofs capable of carrying structural loads and in good condition will be part of a final solicitation. Those public facilities that meet the minimum criteria for participation will be invited to become Program Participants by submitting certain facility information.

Pursuant to its authority under M.G.L. c. 25A, §6, the Massachusetts Department of Energy Resources (DOER) has developed this program to rapidly install PV on public facilities. On behalf of the program participants, DOER will issue a Request for Responses (RFR), pursuant to M.G.L. c. 25A, §11C, through the Commonwealth's Procurement Access & Solicitation System (Comm-PASS).

The RFR will provide a list of public facilities that wish to enter into contracts with the selected vendor. The RFR will also provide details on a subset of these facilities that are ready for immediate construction. DOER, on behalf of all Program Participants, will seek proposals that include 3 separate components: a non-price proposal on the respondents experience and qualifications; a price proposal for solar power purchase agreements for up to five select sites; and an indicative price proposal for the types of remaining projects.

To be considered an eligible bidder, respondents to the RFR must meet the minimum qualifications stated in the RFR, including certification from the Massachusetts Department of Capital Asset Management (DCAM) as an Electrical or Energy Management System contractor. Alternatively, respondents may choose to partner with an appropriate certified entity.

Upon receipt of all proposals, DOER, in consultation with a program evaluation team, will identify qualified bidders based on the non-price proposals and then evaluate the sealed price proposals to select the winning bidder. DOER will then invite each Program Participant to negotiate individual contracts with the selected vendor, consistent with the terms of the RFR, the ARRA terms and conditions, the Commonwealth's terms and conditions, and the respondent's proposal.

8. Standard Metrics (required):**

JOB METRICS	Planned
Jobs Created	652^
Jobs Retained	0
TOTAL JOBS	652

^ Based on \$92,000 per job as required by DOE.

9. Specific Metric Activity (required):**

Metric Activity: Renewable Energy Market Development

SPECIFIC METRICS	Planned
Number of solar energy systems installed	16

10. User Specified Metrics (optional): *

METRICS	Planned
N/A	

11. Program Year Funds by Source *

a. SEP grant (all funds in the approved budget)	Planned
DOE ARRA	\$ 20,000,000
	\$
Market Budget Total	\$
b. Leveraged funds anticipated (outside approved budget)	
Investment tax credit	\$ 18,000,000
Private financing of power purchase agreements	\$ 22,000,000

**Please use additional pages if more space is needed.*

***Mandatory requirement*

(Grant Number: EE00227)

State Title: Energy Efficiency at State Facilities

1. Market (choose one):

<input checked="" type="checkbox"/> Buildings	<input type="checkbox"/> Industry
<input type="checkbox"/> Electric Power and Renewable Energy	<input type="checkbox"/> Policy, Planning, and Energy Security
<input type="checkbox"/> Energy Education	<input type="checkbox"/> Transportation

2. State: MA3. Program Year: 2009 Date Start: 4/1/2009 Date End: 3/31/2012

4. Topics Involved in the Overall Program Market (choose all that apply):

<input type="checkbox"/> Agriculture	<input checked="" type="checkbox"/> Federal, state, and local facilities	<input checked="" type="checkbox"/> Procurement of efficient products **
<input type="checkbox"/> Alternative fuels	<input type="checkbox"/> Federal Energy Management Program	<input type="checkbox"/> Public information
<input type="checkbox"/> Appliance efficiency and standards	<input type="checkbox"/> Financing energy programs	<input type="checkbox"/> Rating and labeling
<input type="checkbox"/> Bioenergy and biobased products	<input type="checkbox"/> Fuel cells	<input type="checkbox"/> Rebuild America
<input type="checkbox"/> Biomass power	<input type="checkbox"/> General energy efficiency for industry	<input type="checkbox"/> Residential buildings
<input type="checkbox"/> Building America	<input type="checkbox"/> Geothermal	<input type="checkbox"/> Right turn on red **
<input type="checkbox"/> Carpools, vanpools, and ridesharing **	<input type="checkbox"/> Green power programs	<input type="checkbox"/> Schools
<input type="checkbox"/> Clean Cities	<input type="checkbox"/> Heavy vehicles and trucks	<input type="checkbox"/> Solar power
<input type="checkbox"/> Climate change planning	<input type="checkbox"/> Home energy ratings	<input type="checkbox"/> State energy strategic plans
<input type="checkbox"/> Combined heat and power	<input type="checkbox"/> Hydrogen	<input type="checkbox"/> Telecommuting
<input type="checkbox"/> Commercial buildings	<input type="checkbox"/> Hydropower	<input type="checkbox"/> Thermal **
<input type="checkbox"/> Curriculum development	<input type="checkbox"/> Industrial processing	<input type="checkbox"/> Traffic signals
<input type="checkbox"/> Demand reduction	<input type="checkbox"/> Industries of the future	<input type="checkbox"/> Transmission and infrastructure reliability
<input type="checkbox"/> Distributed energy generation	<input type="checkbox"/> Lighting **	<input type="checkbox"/> Transportation alternatives
<input type="checkbox"/> Energy and environment	<input type="checkbox"/> Low-income weatherization	<input type="checkbox"/> Waste management and recycling
<input type="checkbox"/> Energy building codes	<input type="checkbox"/> Manufacturing	<input type="checkbox"/> Water systems
<input type="checkbox"/> Energy consumption and price statistics	<input type="checkbox"/> Motors and other industrial systems	<input type="checkbox"/> Wind energy
<input type="checkbox"/> Energy emergency planning	<input checked="" type="checkbox"/> Performance contracting	
<input type="checkbox"/> ENERGY STAR	<input type="checkbox"/> Policy and energy legislation	

5. Estimated Annual Energy Savings: 458,980 MBtus

6. Description (executive summary of goals and objectives)*

The Governor's Energy Task Force identified \$1.16 billion in energy efficiency retrofits and renewable energy projects at public facilities. With limited SEP funds available, we plan to leverage funds maximally by using performance contracts wherever possible.

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7. Program Year Milestones*

	Milestone	Planned (Number)
1	40% of building space initiated	7,344,000
2	60% of building space initiated	11,016,000
	20% substantially complete	3,672,000
3	60% substantially complete	11,016,000
4	20% substantially complete	3,672,000

*Please use additional pages if more space is needed.

**Mandatory requirement

6. Description (executive summary of goals and objectives)* (cont.)

SEP funds will provide the project management resources required to accelerate retrofits identified considerably, with a plan of initiating work on a 4 year pipeline of performance contracts in 18 months. We expect to leverage over \$290 million in private financing for these projects. In addition, SEP funds will allow us to "buy down" the installed cost of a few innovative technologies with longer payback horizons and roll them into performance contracts.

Finally, we plan to make an investment in advanced meters to ensure that facility energy usage can be monitored and building management updated appropriately. This effort will be coordinated with ongoing centralization of electricity procurement by our state Administration and Finance agency.

8. Standard Metrics (required):**

JOB METRICS	Planned
Jobs Created	3340^
Jobs Retained	0
TOTAL JOBS	3340

^ Based on \$92,000 per job as required by DOE.

9. Specific Metric Activity (required):**

Metric Activity: Building Retrofits

SPECIFIC METRICS	Planned
Number of buildings retrofitted, by sector	240
Square footage of buildings retrofitted, by sector	18,360,000

10. User Specified Metrics (optional): *

METRICS	Planned
N/A	

11. Program Year Funds by Source *

a. SEP grant (all funds in the approved budget)	Planned
DOE ARRA	\$ 14,911,000
	\$
Market Budget Total	\$
b. Leveraged funds anticipated (outside approved budget)	
Private financing through performance contracts	\$292,400,000
	\$

**Please use additional pages if more space is needed.*

****Mandatory requirement**

(Grant Number: EE00227)

State Title: Massachusetts Energy Efficiency Transformation

1. Market (choose one):

- | | |
|--|--|
| <input type="checkbox"/> Buildings | × Industry |
| <input type="checkbox"/> Electric Power and Renewable Energy | <input type="checkbox"/> Policy, Planning, and Energy Security |
| <input type="checkbox"/> Energy Education | <input type="checkbox"/> Transportation |

2. State: MA3. Program Year: 2009 Date Start: 4/1/2009 Date End: 3/31/2009

4. Topics Involved in the Overall Program Market (choose all that apply):

<input type="checkbox"/> Agriculture	<input type="checkbox"/> Federal, state, and local facilities	<input type="checkbox"/> Procurement of efficient products **
<input type="checkbox"/> Alternative fuels	<input type="checkbox"/> Federal Energy Management Program	<input type="checkbox"/> Public information
<input type="checkbox"/> Appliance efficiency and standards	× Financing energy programs	<input type="checkbox"/> Rating and labeling
<input type="checkbox"/> Bioenergy and biobased products	<input type="checkbox"/> Fuel cells	<input type="checkbox"/> Rebuild America
<input type="checkbox"/> Biomass power	<input type="checkbox"/> General energy efficiency for industry	× Residential buildings
<input type="checkbox"/> Building America	<input type="checkbox"/> Geothermal	<input type="checkbox"/> Right turn on red **
<input type="checkbox"/> Carpools, vanpools, and ridesharing **	<input type="checkbox"/> Green power programs	<input type="checkbox"/> Schools
<input type="checkbox"/> Clean Cities	<input type="checkbox"/> Heavy vehicles and trucks	<input type="checkbox"/> Solar power
<input type="checkbox"/> Climate change planning	<input type="checkbox"/> Home energy ratings	<input type="checkbox"/> State energy strategic plans
<input type="checkbox"/> Combined heat and power	<input type="checkbox"/> Hydrogen	<input type="checkbox"/> Telecommuting
× Commercial buildings	<input type="checkbox"/> Hydropower	<input type="checkbox"/> Thermal **
<input type="checkbox"/> Curriculum development	<input type="checkbox"/> Industrial processing	<input type="checkbox"/> Traffic signals
<input type="checkbox"/> Demand reduction	<input type="checkbox"/> Industries of the future	<input type="checkbox"/> Transmission and infrastructure reliability
<input type="checkbox"/> Distributed energy generation	<input type="checkbox"/> Lighting **	<input type="checkbox"/> Transportation alternatives
<input type="checkbox"/> Energy and environment	<input type="checkbox"/> Low-income weatherization	<input type="checkbox"/> Waste management and recycling
<input type="checkbox"/> Energy building codes	<input type="checkbox"/> Manufacturing	<input type="checkbox"/> Water systems
<input type="checkbox"/> Energy consumption and price statistics	<input type="checkbox"/> Motors and other industrial systems	<input type="checkbox"/> Wind energy
<input type="checkbox"/> Energy emergency planning	<input type="checkbox"/> Performance contracting	
<input type="checkbox"/> ENERGY STAR	<input type="checkbox"/> Policy and energy legislation	

5. Estimated Annual Energy Savings: 87500 MBtus

6. Description (executive summary of goals and objectives)*

ARRA funds offer the opportunity to demonstrate solutions to a number of long-standing challenges in improving building energy performance and transform future energy efficiency efforts. DOER plans to issue a Request for Responses (RFR) to address one or more of the following challenges:

- Reducing petroleum usage in New England by expanding energy efficiency opportunities to people and businesses who use oil and propane for heating and are not covered by the programs for regulated fuels;
- Demonstrating a deep energy retrofit (DER) strategy at one large building or many smaller buildings, in light of the recent work of the Governor's Task Force on Zero Net Energy Buildings;
- Innovative approaches to financing customer adoption of energy efficiency improvements.

7. Program Year Milestones*

	Milestone	Planned (Number)
1	Contracts negotiated and signed; retrofits initiated	2500
2	50% of retrofits completed	1250
3	100% of retrofits completed	1250
4		

*Please use additional pages if more space is needed.

**Mandatory requirement

- Education, outreach, and mobilization to help people to choose to make energy performance improvements.

DOER plans to evaluate responses with an eye towards scalability and integration into our existing programs. We also expect respondents to identify other funding sources to leverage SEP funds maximally.

DOER is taking a 2 step process to this effort:

1. DOER plans to issue a Request for Information (RFI) in the very near future to seek input from potential respondents on the solicitation process.
2. DOER will incorporate information gleaned from responses and then issue one or more Request for Responses (RFR). Proposals would be due within 6 weeks and award would occur within 4 weeks after submission deadline, contingent on DOE approval of this plan. Proposals would be required to commit to the Special Terms and Conditions required with ARRA State Energy Program funds.

Numeric program milestones will depend on projects awarded through solicitation. The estimates included assume a traditional retrofit costing \$8,000 per building and resulting in 20% savings.

8. Standard Metrics (required):**

JOB METRICS	Planned
Jobs Created	326^
Jobs Retained	0
TOTAL JOBS	326

^ Based on \$92,000 per job as required by DOE.

9. Specific Metric Activity (required):**

Metric Activity: Building Retrofits

SPECIFIC METRICS	Planned
Number of buildings retrofitted, by sector	2500
Square footage of buildings retrofitted, by sector	4,375,000

10. User Specified Metrics (optional): *

METRICS	Planned
N/A	

11. Program Year Funds by Source *

a. SEP grant (all funds in the approved budget)	Planned
DOE ARRA	\$ 20,000,000
	\$
Market Budget Total	\$
b. Leveraged funds anticipated (outside approved budget)	
Private matching funds	\$ 10,000,000
	\$

**Please use additional pages if more space is needed.*

***Mandatory requirement*